

CENTRAL ELECTRIC COOPERATIVE, INC.

P.O. BOX 846
REDMOND, OREGON 97756

GENERAL SERVICE RATE SCHEDULE B

APPLICABLE

Applicable to all commercial and nonresidential light, heat, and power customers. Energy supplied under this schedule shall not be sub-metered for resale or resold to others, except for RV Parks which may be allowed to sub-meter individual spaces with the sub-metered tenants charged at Central Electric Cooperative, Inc.'s applicable rate schedule.

TYPE OF SERVICE

Alternating current, single phase and three phase, 60 cycles at available secondary voltage. Includes temporary service to construction projects and other such temporary loads as specified in the Central Electric Cooperative, Inc., Service Policy.

RATE

ENERGY CHARGE

First 15,000 KWH per month @ 5.63¢ per KWH
Over 15,000 KWH per month @ 4.88¢ per KWH

DEMAND CHARGE

First 15 KW of demand per month - No Charge
Over 15 KW of demand per month - \$4.50 per KWD

FACILITIES CHARGE

	Per Month
Single and Three Phase, 15 KW or less and Temporary Service	\$21.00
Single and Three Phase, 16 through 50 KW	\$32.50
Single and Three Phase, over 50 KW	\$78.00

If the demand reading exceeds the maximum allowed on the members current rate schedule more than once in the preceding 12 month period, the account will be re-assigned to the appropriate rate schedule.

MINIMUM CHARGE

The net minimum charge will be the above facilities charge. A higher minimum may be required under contract to cover special conditions.

DETERMINATION OF BILLING DEMAND

Demand measurement will be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the 15 minute period in which consumption of energy is greatest during the month for which the bill is rendered.

LINE EXTENSION POLICY

Whenever it is necessary to install new distribution facilities, extend or reinforce existing distribution facilities, the rates and charges above are subject to the provisions of the Central Electric Cooperative, Inc., "Line Extension Policy."

Effective with all October 2011 billing cycles.

REACTIVE POWER CHARGE

The maximum 15-minute reactive demand for the month in kilovolt-amperes in excess of 40% of the measured kilowatt demand for the same month will be billed, in addition to the above charges, at 60¢ per kvar of such excess reactive demand.

RULES AND REGULATIONS

Service under this classification is subject to present and future rules and regulations of Central Electric Cooperative, Inc.